

**Nordic Sun Energy, LLC**

**RE: An Act to Allow Certain Distributed Energy Resources to Participate in the State's Net Energy Billing Program**

**May 29, 2025**

On behalf of Nordic Sun Energy, LLC (Nordic Sun), a group of local businesspeople from Caribou, that are deeply vested in their community sharing in the benefits of Net Energy Billing (NEB). Nordic Sun submits in attachment 1 a Cluster Study Agreement and attachment 2, the Net Energy Billing Agreement, and attachment 3 the certificate of completion for qualifying it's now fully constructed 3.0 MW generator in Presque Isle to participate in NEB, according to 35-A.M.R.S. § 3209-A(7)(C),(E) and 3209-B(8).

Thank you for the opportunity to submit these documents in support of LD 1860.

For use in the MPD



COMMERCIAL or INSTITUTIONAL CUSTOMER OR SHARED FINANCIAL INTEREST  
CUSTOMERS NET ENERGY BILLING TARIFF RATE AGREEMENT  
(Facilities of Less Than 5 MW)

BETWEEN

Versant Power

AND

TARIFF RATE CUSTOMER NAME NORDIC SUN ENERGY, LLC

EFFECTIVE DATE November 4, 2022

*(To be completed by the utility)*

VERSANT POWER CUSTOMER FINANCIAL BILLING CREDITS AGREEMENT

Facility of Less Than 5 MW

Commercial or Institutional Customer or Shared Financial Interest Project

Sponsor Name: NORDIC SUN ENERGY, LLC

This AGREEMENT is dated November 4, 2022, and is between Versant Power (the "Company"), a Maine corporation having its office and principal place of business in Bangor, Maine, and NORDIC SUN ENERGY, LLC, Customer Name/Project Sponsor (the "Customer"), located at STATE ROAD, PRESQUE ISLE, MAINE 04769. In situations where the Customer is developing the Facility itself and will be the only entity that will be a Financial Interest Customer for that Facility, the term "Customer" shall be applicable. In situations where the Project Sponsor is developing the Facility and one or more other entities will be a Financial Interest Customer for the Facility, the term "Project Sponsor" shall be applicable.

Chapter 313 of the Rules and Regulations of the Maine Public Utilities Commission requires that transmission and distribution utilities engage in annualized net energy billing tariff rate arrangement with Commercial or Institutional Customers who meet the qualification and use standards of Chapter 313.

The Customer/Project Sponsor has represented to the Company that it meets the qualification and use standards of Chapter 313 and has requested that the Company engage in annualized net energy tariff rate billing with the Customer as described in Chapter 313.

The Parties therefore agree as follows:

**ARTICLE I: DEFINITIONS**

As used herein, the terms below are defined as follows:

"Approved Maintenance Outage" means a Proposed Maintenance Outage that has been approved by NMISA.

"Billing Period" is the period of time (approximately thirty (30) days) between the recordings of metered energy delivered to and received from the Facility.

"Bill Credits" are the total dollar credits available to be applied to each of a Financial Interest Customer's account(s) with the Company, defined as equaling the Tariff Rate multiplied by the Financial Interest Customer's share of the Facility output as set forth in Exhibit 1 or Exhibit 2 during the applicable Billing Period.

"Certificate of Completion" is the form adopted by the Company, in accordance with Chapter 324 of the Commission Rules, for electrician certification that the facility is fully operable and meets the requirements of State and Local electrical codes for interconnection to the Transmission & Distribution electric system.

“Maintenance Outage” means an outage of a facility, on either a planned or unplanned basis, in order to perform maintenance in order to return the facility to service.

“Megawatt” or “MW” means megawatts denominated in alternating current (AC).

“MPD” means the Company’s Maine Public District.

“NMISA” means the Northern Maine Independent System Administrator.

“NMISA Market Rules” means all rules and operating procedures adopted by NMISA, as such rules and operating procedures may be amended from time to time.

“NMISA Tariff” means the Northern Maine Independent System Administrator, Inc., FERC FPA Electric Tariff, Volume No. 1, as may be amended from time to time.

“Party” means either the Company or Customer and “Parties” means both the Company and Customer.

“Project Sponsor” means an entity or its successor or assignee that develops, owns, manages, operates, or is otherwise the responsible entity for a Facility in which there are Financial Interest Customers other than the Project Sponsor.

“Renewable Energy Certificates” or “RECs” shall mean any certificate, credit, allowance, green tag, offset, or other environmental or emissions attribute created by an applicable program or certification authority indicating generation of a particular quantity of energy, or product associated with the generation of a megawatt hour, from a renewable energy source, and excluding for the avoidance of doubt any Bill Credits.

“Proposed Maintenance Outage” means a Maintenance Outage which has been submitted to NMISA but which has not been classified as an Approved Maintenance Outage.

“Revenue Quality Meter” means an electric meter that meets the applicable standards and requirements of the investor-owned transmission and distribution utility and NMISA as applicable, in the service territory where the Facility is located.

“Rules” are such Rules and Regulations promulgated by the Commission as shall be in effect from time to time. References in this Agreement to particular provisions of the Rules shall be construed to refer to analogous provisions of any succeeding set of Rules promulgated by the Commission, notwithstanding that such provisions may be designated differently.

“Shared Financial Interest” means a Financial Interest in the Facility that is shared among a group of customers.

“Shared Financial Interest Customers” mean the Financial Interest Customers who have a Financial Interest in the Facility, where multiple Financial Interest Customers have a Financial Interest in the Facility.

battery storage unit which is paired with the NEB facility from being charged from the grid, or if the battery is capable of charging from the grid, controls have been or will be put in place which would prevent the battery from discharging energy to the grid. In accordance with the Advisory Ruling, for Customers/Projects Sponsors with Facilities greater than 100 kW in size that are paired with battery storage, the Customer/Project Sponsor must submit an annual attestation affirming that the controls necessary to prevent the battery from being charged from the grid remain in place. Company will initiate the annual attestation process and will track responses. In the event that a Customer does not provide the annual attestation or is found to have removed or modified the controls such that the battery can be charged from the grid, then (i) the Customer/Project Sponsor will be deemed ineligible to participate in Net Energy Billing, (ii) Company may immediately terminate this Agreement without following the Breach provisions set forth in Article XII of this Agreement, and (iii) Company may require that the Customer/Project Sponsor refund to Company the value of credits provided under this Agreement.

If the Customer removes both the battery and the controls from the Facility, the attestation requirement will cease upon notification of the removal. If the battery remains at the Facility site, the Customer must continue to submit an annual attestation.

The Customer/Project Sponsor and Company are jointly responsible for using commercially reasonable efforts to monetize the value of the output of the facility. The parties will work together to establish a schedule for charging and discharging 48 hours in advance of each operating day. At no time will the output of the facility (including any stored energy being discharged) exceed 4.99 MW. In order to ensure that ratepayer value is optimized, the timing of the battery discharge to the grid must occur from 8:00 a.m. through 8:00 p.m. non-holiday, weekdays. This period is subject to change if there is a shift in the ISO-NE wholesale market peak period that would optimize ratepayer value. In such event, Company will notify the Customer of the change in the hours allowed for battery discharge and will amend the contract to set forth the new hours. Company will audit the Facility generation and may require the Customer/Project Sponsor to install additional metering to track battery discharge to the grid. Any incremental costs associated with additional metering associated with the battery storage facility will be borne by the Customer/Project Sponsor.

Customer/Project Sponsor agrees that it shall at all times during the term of this Agreement meet the qualifications set forth in the preceding paragraphs, as applicable.

### **ARTICLE III: TERM AND EFFECTIVE DATE**

For new resources, this Agreement has two periods that together comprise the Term of the Agreement.

The Company shall issue this Agreement within 10 Business Days of either (i) the execution of the Interconnection Agreement for the Facility, or (ii) for a Facility that does not have an interconnection agreement but has an interconnection queue position, and the Customer has provided to the Company documentation that it has attained Financial Interest for at least ninety percent (90%) of the Facility capacity, output, or other form of participation or subscription. The Company shall execute this Agreement within fifteen (15) Business Days of receiving this Agreement signed by the Customer/Project Sponsor. This Agreement is effective when fully executed by the Parties (the "Effective Date").

IV. The contact person representing the Facility has the right to request a change in the allocation of Bill Credits from the Facility to the Financial Interest Customers' account(s) by submitting a request to the Company in accordance with the notice provisions set forth in Article XV below. The Company will provide notice to the designated contact person when any such request has been accepted by the Company or the basis for any denial of such request. Any such changes in Bill Credits to fixed or cascading allocations for existing Financial Interest Customers listed on Exhibit 1 or 2 shall be made prospectively beginning with the next Billing Period following an accepted request except that retroactive allocations shall be allowed to correct metering or allocation errors. Unused Credits on prior Financial Interest Customer accounts with the Company will remain with that Financial Interest Customer until either fully applied or their expiration in accordance with paragraph (C) below.

#### B. Priority of Bill Credit Application

If during a Billing Period, a Financial Interest Customer's Bill Credits are greater than zero (0), then the Financial Interest Customers' bill will be calculated and Bill Credits applied in accordance with this agreement. For each Financial Interest Customer account identified in Exhibit 1 or Exhibit 2, current month Bill Credits will be applied to the amounts due on the account first before application of any Unused Credits. If the amount due on the account is greater than the current month Bill Credits plus all available Unused Credits for the account, the Financial Interest Customer will be billed on the remaining amount in excess of all applied Bill Credits and Unused Credits. Bill Credits in excess of the charges due on an account for any Billing Period will be added to the total Unused Credits amount for such account. If the cascading allocation method is selected, Unused Credits will be stored on the account listed first on Exhibit 2 and will be used in cascading order in subsequent billing periods. If Unused Credits are used during a Billing Period then the total Unused Credits will be reduced by an equivalent amount on a first in, first out basis.

#### C. Expiration of Unused Credits

As Financial Interest Customers are invoiced each month, current month Bill Credits are first applied and then, if applicable, banked Unused Credits are drawn from the customer's bank. In applying banked Unused Credits to a Financial Interest Customer account, the oldest Unused Credits will always be drawn from the account bank first. Unused Credits expire on a rolling 12-month basis. Accordingly, any Unused Credits that remain in the Financial Interest Customer account bank will be eliminated after the twelfth month and will not be applied against customer invoices. The Financial Interest Customer will receive no compensation for these eliminated Unused Credits. Bill Credits generated for an account that has been final billed are governed by Paragraph (F) below.

#### D. Charges

Bill Credits may be applied to all T&D and Supply charges regardless of type. The Financial Interest Customer is responsible for all charges, which are applicable and recovered by the Company, that are in excess of the Financial Interest Customer's current month's Bill Credits plus Unused Credits if available.

engage in financial bill crediting with the Customer/Project Sponsor and Financial Interest Customers. It **does not** authorize the Customer/Project Sponsor or Financial Interest Customer to interconnect the Facility with the Company's electric system. The terms and conditions of interconnected operation shall be set forth in a separate Interconnection Agreement between the Customer/Project Sponsor or its affiliate or Facility Owner(s) and the Company. For new resources, the Customer/Project Sponsor **may not operate** the Facility in parallel with the Company's system until the Company provides the Facility with written notification specifically stating that all of the requirements for interconnection have been satisfied.

#### ARTICLE VI: METERING

The Company will install metering equipment as necessary to: 1) accomplish the billing as described in Article IV: Applying Financial Billing Credits of this Agreement; and 2) collect the applicable State of Maine sales tax on billed sales.

In the event that the Customer/Project Sponsor or its affiliate or Facility Owner(s) requests that the Company install nonstandard metering equipment or metering equipment which is in addition to the metering that the Company determines is necessary to accomplish Customer billing in accordance with this Agreement, the Company will install such nonstandard or additional metering as quickly as practicable in the normal course of the Company's business as provided in the Terms and Conditions § 12.9 of the Company's Electric Rate Schedule. The Company will charge its incremental costs of owning, maintaining, and installing such nonstandard or additional metering to the Customer/Project Sponsor or its affiliate or Facility Owner(s). The Company will charge its incremental billing costs resulting from such nonstandard metering equipment installed at the request of Customer/Project Sponsor. The Company, at its sole discretion, may require advance payment from the Customer/Project Sponsor for such nonstandard or additional metering.

The Company will own, maintain, and read all metering equipment necessary for Customer/Project Sponsor billing. Revenue Quality Metering for generation applicable to Commercial or Institutional Tariff Rate billing will be in accordance with the Facility's Interconnection Agreement and the Chapter 324 Rule or NMISA Market Rules (as applicable).

#### ARTICLE VII: NMISA OBLIGATIONS

Facilities located in the Company's MPD are required to comply with NMISA Market Rules and Tariffs, as applicable. Load scheduling requirements pursuant to Section 2 of the NMISA Market Rules apply to all Facilities that generate Energy and Capacity in excess of 500 kW. To the extent that NMISA imposes obligations that are distinct from those described above, this Agreement may be modified to reflect those obligations.

##### A. Project Sponsor's Obligations and Conditions

- a. Project Sponsor agrees to execute a Service Agreement with NMISA and become a Market Participant.
- b. Project Sponsor grants title to all Energy and Capacity produced by the Facility (net

and to all property furnished by the Company installed therein, at all reasonable times during which service is provided to the Customer/Project Sponsor, and on its termination, for the purpose of reading meters, or installation, inspection and repair of equipment used in connection with its energy, or removing its property, or for any other proper purposes.

The Customer/Project Sponsor or its affiliate or Facility Owner(s), at its expense, shall maintain suitable and safe access to all equipment owned by the Company on the Customer/Project Sponsor's property. If the property of the Customer/Project Sponsor or its affiliates or Facility Owner(s) is secured by a gate, chain or similar device, the customer shall install the device to allow installation of a Company-owned lock for access to this property.

#### **ARTICLE IX: BILLING ADJUSTMENTS AND MONTHLY REPORTING**

(a) In the event that billing adjustments are required as the result of meter inaccuracies or any other error, the Company and the Customer (or designated agent, as applicable) will work together to correct the billing. Company and Customer/Project Sponsor (or designated agent, as applicable) shall work together in good faith to make the billing adjustment as soon as practicable and shall make every attempt to correct the billing within one (1) Billing Period from identification of the need for the billing adjustment.

If Bill Credits allocated were found to be lower than they should have been, the Company will perform a true-up and allocate the previously un-allocated Bill Credits during the next Billing Period. The Bill Credits will expire 12 months from the date they were allocated to the Financial Interest Customer(s).

If Bill Credits allocated were found to be higher than they should have been, the Company will perform a true-up and reduce the Bill Credits during the next Billing Period by the previously over-allocated Bill Credit amount.

If the Company and Customer/Project Sponsor cannot resolve the billing adjustment to their mutual satisfaction, they may commence the dispute resolution process in Article XVIII below.

(b) Until such time as the Company automates its billing system to provide such information directly on the Facility Account invoice, by the twentieth (20th) day of each month, following the month in which the Bill Credits are applied, the Company shall provide Customer/Project Sponsor with a report describing the allocation of Credits to Shared Financial Interest customers in the corresponding Billing Period. The data provided will include, for each Financial Interest Customer account, the account number, and the percent allocation and Credit amount applied, as well as an indication of any of the accounts which were final billed and are consequently no longer active. The data will also include total Facility production, total value of Credits generated, and total value of Credits allocated to Shared Financial Interest customers' accounts.

#### **ARTICLE X: GOVERNMENTAL AUTHORIZATIONS**

The Customer or Project Sponsor shall ensure that all governmental authorizations and permits required for operation of the Facility are obtained and maintained during the term

In the event of breach of any material terms or conditions of this Agreement, if the breach has not been remedied within 30 days following receipt of written notice thereof from the other Party (provided that, if the breaching Party has commenced and is diligently pursuing efforts to cure such breach, then such 30-day period shall be extended until the earlier of (i) 30 additional days or (ii) end of diligent efforts to cure the breach), then the non-breaching party may terminate this Agreement by written notice at any time until cure of such breach occurs. In the event of any proceedings by or against either Party in bankruptcy, insolvency or for appointment of any receiver or trustee or any general assignment for the benefit of creditors (excluding, for the avoidance of doubt, an assignment in accordance with Article XI or other collateral assignment to obtain project financing), the other Party may terminate this Agreement.

If the Customer/Project Sponsor increases the capability or the capacity of the Facility to exceed 4.999 MW, this Agreement shall immediately terminate. The Company shall not be liable to the Customer/Project Sponsor for damages resulting from a termination pursuant to this paragraph.

If the Customer/Project Sponsor's generating equipment produces zero (0) kilowatt-hours during any period of twelve (12) consecutive Billing Periods after the Commercial Operation Date [Effective Date for existing resources] for a reason other than a force majeure event, the Company may terminate this Agreement.

#### **ARTICLE XIII: WAIVER**

Any waiver at any time by either Party of its rights with respect to a default under this Agreement, or with respect to any other matters arising in connection with this Agreement, shall not be deemed a waiver with respect to any subsequent default or other matter.

#### **ARTICLE XIV: MODIFICATION**

Except as explicitly authorized herein, no modification to this Agreement shall be valid unless it is in writing and signed by both Parties hereto.

#### **ARTICLE XV: NOTICES**

All notices, requests and other communications hereunder (herein collectively a "notice" or "notices") shall be transmitted by the Party transmitting the communication, via first class mail, courier, overnight delivery service, or by electronic mail addressed to the other Party as follows:

To the Company:

Versant Power  
P.O. Box 932  
Bangor, ME 04402-0932 Attn:  
LEGAL NOTICES  
Email: [legalnotices@versantpower.com](mailto:legalnotices@versantpower.com)

**ARTICLE XIX: INTEGRATION**

The terms and provisions contained in this Agreement between the Customer/Project Sponsor and the Company constitute the entire Agreement between the Customer/Project Sponsor and the Company and shall supersede all previous communications, representations, or agreements, either verbal or written, between the Customer/Project Sponsor and the Company with respect to the Facility and this Agreement.

**ARTICLE XX: SEVERABILITY**

The invalidity of any provision of this Agreement shall not affect the validity or enforceability of any other provision set forth herein.

**ARTICLE XXI: CAPTIONS**

All indexes, titles, subject headings, section titles, and similar items are provided for the purpose of reference and convenience and are not intended to be inclusive or definitive or to affect the meaning of the contents or scope of this Agreement.

IN WITNESS WHEREOF, the Parties hereto have caused this instrument to be executed, all as of the day and year first above written.

**WITNESS**

Deborah Williams

**Commercial or Institutional Customer Name or Project Sponsor**  
Nordic Sun Energy, LLC

By: 

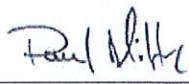
Name: Shawn Pelletier

Its: Partner

**WITNESS:**

Karen Bell

**VERSANT POWER**

By: 

Name: Paul Miller

Its: Chief Operating Officer

**Exhibit 2 – Cascading Allocation**

<b>Customer Name</b>	<b>Account No.</b>	<b>Cascade Order</b>
		1
		2
		3
		4
		5
		6
		7
		8
		9
		10

Note: The complete customer list only needs to be provided prior to the Commercial Operation Date of the Facility and can be included with the Net Energy Billing Application.

## ATTACHMENT 2



### CLUSTER STUDY AGREEMENT

This Cluster Study Agreement ("**Agreement**") is entered as of the last date signed below ("**Effective Date**") by and between **Versant Power**, a Maine corporation having a place of business at 970 Illinois Avenue, Bangor, ME 04401 ("**Versant Power**") and Carl Soderberg/Nordic Properties LLC, a \_\_\_\_\_, having a mailing address of 460 York Street, Caribou, Maine 04736 ("**Interconnecting Customer**").

**WHEREAS**, this Agreement is made with reference to the following facts and objectives:

1. Interconnecting Customer is developing a Small Generator Facility ("Facility") located at 30 Parsons Street, Presque Isle, Maine 04769 G215-2-Presque Isle 12-45 and interconnecting to Versant Power's  Bangor Hydro District  Maine Public District.
2. Interconnecting Customer wishes to participate in a Cluster Study conducted by Versant Power to assess impacts to the transmission system, if any, resulting from the interconnection of the Facility to the Company's distribution system; and
3. Interconnecting Customer's System Impact Study and/or Facilities Study pursuant to the Maine Public Utilities Commission's (Commission) Rule Chapter 324 §§12(J) and (O), or any successor rules, [has/has not] been completed by Versant Power.

**THEREFORE**, for the consideration set forth herein, the sufficiency of which is hereby acknowledged, Versant Power and Interconnecting Customer agree as follows:

1. Cluster Study.
  - 1.1. *Cluster Study Costs*. Cluster Study costs shall be allocated on a proportional dollar per megawatt (\$/MW) basis among all small generator facilities participating in the Cluster Study.
  - 1.2. *Responsibility for Cluster Study Costs*. Interconnecting Customer is responsible for its \$/MW proportional share of the Cluster Study costs, regardless of whether Interconnecting Customer executes an Interconnection Agreement pursuant to the Commission's Rule Chapter 324.
2. Term; Termination; Survival.
  - 2.1. *Term*. This Agreement shall be for a term of two (2) years from the Effective Date unless earlier terminated in accordance with the provisions of this Agreement (the "**Term**"). This Agreement may only be extended or renewed with the written consent of both parties.
  - 2.2. *Termination*. Interconnecting Customer may terminate this Agreement by giving Versant Power thirty (30) days' prior written notice. Such termination shall not relieve Interconnecting Customer of its obligation to pay Versant Power for Cluster Study Costs incurred.
  - 2.3. *Governing Law; Venue; Attorneys' Fees*. This Agreement shall be governed by, and construed and enforced in accordance with, the laws of the State of Maine, without regard to its conflict or choice of laws principles. Versant Power and the Interconnecting Customer each agree to submit to the

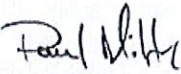
## ATTACHMENT 2

jurisdiction of the Commission to the extent the Commission has jurisdiction, the courts of the State of Maine or, to the extent it can acquire jurisdiction, to the U.S. District Court for the District of Maine, and to waive any and all jurisdictional, venue or inconvenient forum objections thereto. In the event either Party commences any proceeding against the other Party with respect to this Agreement, the Parties agree that the prevailing Party (as determined by the authority before whom such proceeding is commenced) shall be entitled to recover reasonable attorneys' fees and costs as may be incurred in connection therewith in addition to any such other relief as may be granted.

- 2.4. *Counterparts*. This Agreement may be executed in any number of counterparts, each of which shall be deemed an original, but all of which taken together shall constitute one and the same instrument. The parties acknowledge and accept that signatures sent via facsimile and/or email in a PDF document shall be as legally binding as signatures upon originals.

**INTENDING TO BE BOUND**, the Parties hereto have caused this Agreement to be executed by their duly authorized representatives.

VERSANT POWER

By: 

Printed: Paul Miller

Title: VP, Engineering & Operations

Date: May 27, 2021

INTERCONNECTING CUSTOMER

By: 

Printed: Carl Soderberg

Title: owner

Date: 5-20-21



### Certificate of Completion

#### Interconnection for Certified, Inverter-Based Generating Facilities

Please select one of the following Versant Power service territories.

- Bangor Hydro District (T&D Utility)       Maine Public District (T&D Utility)

See note below

#### Installation Information

Check if owner-installed

Interconnection Customer: Nordic Solar      Contact Person: Shawn Pelletier

Mailing Address: \_\_\_\_\_

Location of Small Generator Facility (if different from above):

14 State Road

City: Presque Isle      State: ME      Zip Code: 04769

Telephone (Daytime): (207) 551-9339      (Evening): \_\_\_\_\_

Facsimile Number: \_\_\_\_\_      E-Mail Address: shawn.pelletier@csmgntinc.com

#### Electrician

Name: John P. LaJoie      Company: County Electric Inc.

Mailing Address: PO Box 954

City: Caribou      State: ME      Zip Code: 04736

Telephone (Daytime): (207) 227-3211      (Evening): \_\_\_\_\_

Facsimile Number: \_\_\_\_\_      E-Mail Address: john@countyelectric.net

License number: MS60016878

Application ID number: \_\_\_\_\_

Note: the signing electrician must provide a line diagram with this certificate that illustrates the facility's systems as installed, the total DC loads (if any), and the total loads on the critical load panels (if any), unless one was provided with the Interconnection Application.

- One line diagram provided       No DC load to depict

#### **Electrical Inspection**

The system has been installed and inspected in compliance with the local Building/Electrical Code of City of Presque Isle (Appropriate governmental authority)

Local Electrical Wiring Inspector Signature: Tim St. Peter

Name (printed): Tim St. Peter      Date: 10-23-2024

#### **\*\*\* (Attach signed electrical inspection)**

Note: Local code officials may be unwilling to sign this form if it is not typically used in their approval process. In those cases, this certificate should be supplanted with evidence of local code official approval as is the current local practice.

Note: the effective date for purposes of determining the facility’s nettable energy pursuant to Chapter 313 of Maine Public Utilities Commission Rules is the date that Versant Power receives this completed certificate. Refer to Section 3-K of Versant Power’s Terms and Conditions of Service for further information.

**FOR COMPANY USE ONLY**

**Effective Date**

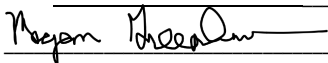
Date Certificate of Completion Received: 11/15/24

**Utility Inspection**

T & D Utility waives Witness Test?      Yes       No

T & D Utility has inspected and approves interconnection?      Yes       No

If no, please briefly explain: \_\_\_\_\_

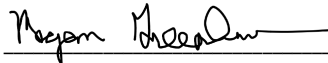
T & D Utility Signature: 

Title: DER Program Manager

Name (printed): \_\_\_\_\_ Date: 12/31/24

**Final Approval of Interconnection Agreement**

The Certificate of Completion has been received and final approval to interconnect the Small Generation Small Generator Facility is granted under the Standard Small Generator Interconnection Rule.

Company Signature: 

Title: DER Program Manager      Date: 12/31/24

Queue number: 214

Company waives inspection/witness test?      Yes       No

Note: While the facility meets grid operational requirements, as it has demonstrated compliance with Versant’s technical interconnection requirements (including a successful Witness Test), the facility currently lacks definitive off-taker arrangements. Because Northern Maine Independent System Administrator (NMISA) Market Rules require that such arrangements be contractually documented prior to generation, the facility must work with NMISA to ensure compliance with its Market Rules before energy is generated and delivered to the Northern Maine Market.