

Summary of Net Energy Billing Agreements

Central Maine Power Company
Through September 30, 2022

	Capacity (kW)	Percent of Peak Demand (%)	Number of Projects	Average Project Size (kW)	Estimated Annual Production (kWh)	Estimated Annual Delivery Revenue Loss from kWh Netting Agreements	Estimated Annual <u>Gross</u> Payments for Tariff Rate Agreements	Estimated Annual <u>Net</u> Expense from Tariff Rate Agreements
Operational Projects								
kWh Netting Agreements	147,799.34	9.02%	7,475	20	226,005,814	\$19,832,236		
Tariff Rate Agreements	135,402.05	8.27%	75	1,805	221,247,466		\$41,801,832	\$20,703,674
Total	283,201.39	17.29%	7,550	38	447,253,280			
Active Non-Operational Projects (1)								
kWh Netting Agreements	357,095.00	21.80%	106	3,369	625,630,440	\$54,899,697		
Tariff Rate Agreements	614,847.96	37.54%	165	3,726	1,077,213,626		\$203,525,511	\$100,802,419
Total	971,942.96	59.34%	271	3,587	1,702,844,066			
Pending Projects (2)								
kWh Netting Agreements	104,503.91	6.38%	848	123	176,556,800	\$15,493,036		
Tariff Rate Agreements	149,100.40	9.10%	101	1,476	252,895,112		\$47,781,244	\$23,665,166
Total	253,604.31	15.48%	949	267	429,451,912			
Total Projects								
kWh Netting Agreements	609,398.24	37.20%	8,429	72	1,028,193,054	\$90,224,969		
Tariff Rate Agreements	899,350.41	54.91%	341	2,637	1,551,356,204		\$293,108,587	\$145,171,260
Total	1,508,748.65	92.11%	8,770	172	2,579,549,258			

Notes:

- (1) Reflects projects with an executed Net Energy Billing Agreement but that are not yet operational.
- (2) Reflects projects that have filed an application but have not yet executed a Net Energy Billing Agreement.
- (3) Among active operational NEB agreements, there are 118 shared financial interest projects including 14 co-owned projects (1 wind and 13 solar farms).
- (4) There are approximately 1,408 Net Energy Billing Agreements with multiple accounts. There are 193 agreements that have not yet defined off-taker accounts.
- (5) There are approximately 34,690 customer accounts currently associated with Net Energy Billing Agreements.
- (6) There are 16 previously operating generators that have signed Net Energy Billing Agreements.
- (7) CMP Annual Peak Demand for 2022 1,638.00 MW

Clayton Dan McKay
Dixfield
LD 417

Chairman Lawrence, Chairman Zeigler and Honorable Persons of the EUT
Committee

The attached CMP compilation of net energy billing costs should make you want to pause or expire the NEB program at a time when electric customers are struggling to pay bills and pay for food.

This program supplies energy during daylight hours only. Obviously, this energy has no effect on wholesale prices. Any energy producing plant output it replaces will gain any lost revenue during peak hour supply periods

Cost shifting, at the retail level from customers to solar developers and cost shifting from sunshine hours to peak hours makes this program counterproductive.

Stop this failed program and work on a plan that has real benefits, before it is too late.