

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33

Date: (Filing No. H-)

ENERGY, UTILITIES AND TECHNOLOGY

Reproduced and distributed under the direction of the Clerk of the House.

**STATE OF MAINE
HOUSE OF REPRESENTATIVES
126TH LEGISLATURE
SECOND REGULAR SESSION**

COMMITTEE AMENDMENT “ ” to H.P. 753, L.D. 1060, Bill, “An Act To Address Rising Electric Transmission Rates”

Amend the bill by striking out the title and substituting the following:

'An Act To Lower Electrical Costs through Transmission Alternatives and Renewable Sources'

Amend the bill by striking out everything after the enacting clause and before the summary and inserting the following:

'Sec. 1. 35-A MRSA §3209-A, as enacted by PL 2011, c. 262, §1, is amended to read:

§3209-A. Net energy billing

The commission may adopt or amend rules governing net energy billing in accordance with this section. Rules adopted or amended under this ~~subsection~~ section are routine technical rules as defined in Title 5, chapter 375, subchapter 2-A. ~~"Net energy billing" means a billing and metering practice under which a customer is billed on the basis of net energy over the billing period taking into account accumulated unused kilowatt-hour credits from the previous billing period.~~

1. Definitions. As used in this section, unless the context otherwise indicates, the following terms have the following meanings.

A. "Eligible facility" means an electric generating facility that uses a renewable fuel or technology as outlined in section 3210, subsection 2, paragraph C, subparagraph (2), divisions (a) to (h) or a micro-combined heat and power system as defined by the commission by rule.

B. "Net energy billing" means a billing and metering practice under which a customer is billed on the basis of net energy over the billing period taking into account accumulated unused kilowatt-hour credits from the previous billing period.

COMMITTEE AMENDMENT

1 **2. Rules.** Rules adopted under this section must include, but are not limited to,
2 provisions that result in the following:

3 A. A customer of a transmission and distribution utility may elect net energy billing;

4 B. An eligible facility located in an investor-owned transmission and distribution
5 utility territory may not have an installed capacity greater than one megawatt. An
6 eligible facility located in a consumer-owned transmission and distribution utility
7 territory may not have an installed capacity greater than 100 kilowatts unless the
8 consumer-owned transmission and distribution utility elects to allow facilities with an
9 installed capacity of up to one megawatt to be eligible for net energy billing; and

10 C. A customer of an investor-owned transmission and distribution utility must be
11 compensated for any accumulated unused kilowatt-hour credits at the end of a
12 12-month period at a rate that represents the value of wholesale electricity as
13 determined by the commission by rule, except that the commission may adjust the
14 amount disbursed to a customer under this paragraph in order to offset the costs to the
15 transmission and distribution utility to meet the requirements of this paragraph. A
16 consumer-owned transmission and distribution utility may elect to compensate a
17 customer for any accumulated unused kilowatt-hour credits at the end of a 12-month
18 period in accordance with this paragraph.

19 **Sec. 2. Report.** The Public Utilities Commission, referred to in this section as "the
20 commission," in consultation with the State's investor-owned transmission and
21 distribution utilities, the Efficiency Maine Trust and others shall submit a report to the
22 joint standing committee of the Legislature having jurisdiction over energy and utilities
23 matters by January 7, 2015. The purpose of the report is to identify areas of stress or areas
24 with reliability deficiencies in the transmission and distribution system, including all
25 transmission, subtransmission and distribution system upgrades and investments subject
26 to state jurisdiction, as early as possible in order to allow sufficient time to plan and
27 implement more cost-effective alternatives to building or upgrading distribution lines to
28 meet reliability needs. In the report, the commission shall:

29 1. Identify, using a 10-year projection, existing and potential areas of stress or
30 reliability deficiencies of the State's investor-owned transmission and distribution utilities'
31 transmission and distribution systems by location within this State and display those areas
32 on one or more maps;

33 2. Prioritize the areas of stress or reliability deficiencies identified in subsection 1
34 based on estimates of the times and circumstances under which these areas would require
35 transmission, subtransmission or distribution system build-out or upgrades in absence of
36 further action;

37 3. Describe the likely manner of resolving the deficiencies in areas prioritized in
38 subsection 2 through transmission, subtransmission or distribution system build-out or
39 upgrades, including the likely costs;

40 4. Describe under which circumstances distributed generation, demand response,
41 energy efficiency or other nondistribution strategies or nontransmission strategies might
42 address the deficiencies at a lower cost than the costs identified in subsection 3;

