



125th MAINE LEGISLATURE

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Legislative Document

No. 1059

H.P. 794

House of Representatives, March 15, 2011

**An Act To Correct a Statutory Oversight Regarding Renewable
Capacity Resources Portfolio Requirements for Consumer-owned
Utilities**

Submitted by the Public Utilities Commission pursuant to Joint Rule 204.
Reference to the Committee on Energy, Utilities and Technology suggested and ordered
printed.

A handwritten signature in cursive script that reads "Heather J.R. Priest".

HEATHER J.R. PRIEST
Clerk

Presented by Representative FITTS of Pittsfield.

1 **Be it enacted by the People of the State of Maine as follows:**

2 **Sec. 1. 35-A MRSA §3207, sub-§1, ¶A**, as amended by PL 2003, c. 141, §1, is
3 further amended to read:

4 A. May sell retail generation service only within their respective service territories,
5 and are authorized to purchase electric power and energy at wholesale, ~~provided that~~
6 as long as the consumer-owned transmission and distribution utility complies with the
7 requirements of section 3203, subsection 3 and section 3210, ~~subsection~~ subsections
8 3 and 3-A, and to purchase such transmission and related services as may be required
9 to effect the delivery of such power and energy to their respective service territories;
10 and

11 **Sec. 2. 35-A MRSA §3207, sub-§1-A, ¶A**, as enacted by PL 2009, c. 108, §1, is
12 amended to read:

13 A. May sell retail generation service only within its service territory and is
14 authorized to purchase electric power and energy at wholesale, as long as the
15 consumer-owned transmission and distribution utility complies with the requirements
16 of section 3203, subsection 3 and section 3210, ~~subsection~~ subsections 3 and 3-A,
17 and to purchase such transmission and related services as may be required to effect
18 the delivery of such power and energy to its service territory; and

19 **SUMMARY**

20 This bill corrects a statutory oversight to require consumer-owned utilities that sell
21 retail generation service within their respective service territories to comply with the new
22 renewable capacity resources portfolio requirement.