

MAINE PUC ENERGY STORAGE COMMISSION ENERGY STORAGE SYSTEM CASE STUDIES

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AMERESCO Q?

VALUE OF ENERGY STORAGE



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PORTSMOUTH **NAVAL SHIPYARD**

KITTERY, ME Ancillary Services to ISO-NE Microgrid Support

1 MW / 1 MWH

Q4 2020

BEHIND THE MFTFR

BATTERY

PI ANNED **OPERATION DATE**

Ameresco designed and installed three phases of comprehensive energy conservation projects under ESPC over 18yrs.

In 2016 a microgrid solution funded by a DOD grant was implemented to demonstrate islanding capabilities, which eliminates downtime during a loss of the electric public utility.

New BESS will enhance this islanding capability, funded through a new comprehensive energy savings performance contract.

RESILIENCY SUPPORT

- On site CHP generation and advanced controls allow site to island from the utility during an outage
- BESS enhances microgrid capability of site by providing instantaneous backup power and seamless islanding ability



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Abilities of the BESS to respond very fast (ms) and charge or discharge offer unique value to the microgrid



ISO-NE FREQUENCY REGULATION OPERATION





- BESS supports overall grid reliability, benefiting the Navy and the greater Maine community
- New revenue stream for the Navy to manage its electricity costs



MCRD Parris Island

Parris Island, SC PV + Storage (Increased PV Self Consumption) Microgrid Support



4 MW / 8 MWH BATTERY

SYSTEM SIZE

SEP 2018 BEHIND THE COMMISSIONING DATE

METER

- ٠ BESS captures surplus PV generation from 6.7 MW of on-site Solar PV, using this energy on site & avoiding curtailment. Capacity to store and utilize over 1,120,000 kWh of annual PV generated energy.
- BESS provides reliable, fast response and islanding capability, • supporting the Depot electric grid during utility disturbances

Schwartz Federal Courthouse

San Diego, CA PV + Storage (Renewable Energy Production + Demand Charge Reduction)



0.75 MW / 1.5 MWH **BEHIND THE FEB 2018 METER** BATTERY COMMISSIONING DATE SYSTEM SIZE

- BESS reduces site's monthly on peak utility demand by up to ٠ 387 kW, yielding significant electric utility bill savings
- 305 kW rooftop Solar PV provides 482 MWh of annual ۰ renewable energy (7.5% of site goal of 25% renewables by 2025)



Plymouth South High School

Plymouth, MA **BTM Demand Charge Management**



0.25 MW / 0.5 MWH Q4 2019 **BEHIND THE**

> BATTERY SYSTEM SIZE

- **METER** COMMISSIONING DATE
- BESS reduces school's monthly on peak utility demand and . associated billing costs
- 332 kW Rooftop Solar PV on site ٠
- BESS also anticipated to participate in Eversource's ٠ Connected Solutions utility demand response program.

Thoughts on Maine Policy Development

- Amendment to interconnection tariff to allow for storage in addition to solar systems
- Need for capacity rights buyout option (see MA DPU Docket 17-146)
- Incentive programs and structured value streams to drive project economic viability – including a storage adder to DG procurement program in addition to separate incentives
 - Examples include MA SMART program, NY Retail ۲ and Bulk Storage incentives
 - California Self Generation Incentive Program (SGIP)
 - Demand Response programs (MA, NY) ٠
 - Non-wires alternatives procurement (NY)
 - Storage as an alternative solution to upgrades ۲