

PLEASE NOTE: Legislative Information **cannot** perform research, provide legal advice, or interpret Maine law. For legal assistance, please contact a qualified attorney.

## **An Act To Protect Electricity Consumers of Maine**

**Be it enacted by the People of the State of Maine as follows:**

**Sec. 1. 35-A MRSA §3132, sub-§2**, as amended by PL 2007, c. 148, §3, is further amended to read:

**2. Construction of transmission line.** Except as otherwise provided in subsection 3-A, whenever any person proposes to erect within this State a ~~transmission line capable of operating at 100 kilovolts, or more, or~~ a transmission line capable of operating at 69 kilovolts or more ~~that is proposed to be financed, permitted, constructed, owned in whole or in part or operated by the Northern Maine Transmission Corporation pursuant to Title 10, chapter 1003 or financed by the Finance Authority of Maine pursuant to Title 10, section 1053, subsection 6, paragraph F,~~ that person shall file a petition for the approval of the proposed line. The petition for approval of the proposed transmission line must contain such information as the commission by rule prescribes. The petition for approval must be set down for public hearing. The commission shall issue its order within 6 months after the petition is filed unless this period is extended either by agreement of all the parties or by the commission upon its determination that the party seeking the extension would, because of circumstances beyond that party's control, be unreasonably disadvantaged unless the extension were granted, provided that the party to that time had prosecuted its case in good faith and with due diligence.

At the time of filing of a petition for approval of a proposed line under this section, the person filing the petition shall send a copy of the petition by certified mail to the municipal officers of the municipality or municipalities in which the line is to be located.

**Sec. 2. 35-A MRSA §3210-C, sub-§3**, as amended by PL 2007, c. 293, §2, is further amended to read:

**3. Commission authority.** The commission may direct large investor-owned transmission and distribution utilities to enter into long-term contracts for:

A. Capacity resources; and

B. Any available energy associated with capacity resources contracted under paragraph A:

(1) To the extent necessary to fulfill the policy of subsection 2, paragraph A; or

(2) If the commission determines appropriate for purposes of supplying or lowering the cost of standard-offer service. Available energy contracted pursuant to this subparagraph may be sold into the wholesale electricity market in conjunction with solicitations for standard-offer supply bids.

The commission may direct large investor-owned transmission and distribution utilities to enter into contracts under this subsection only as agents for their customers and only in accordance with this section. To the greatest extent possible, the commission shall develop procedures having the same legal and financial effect as the procedures used for standard-offer service pursuant to section 3212 for large investor-owned transmission and distribution utilities.

The commission may enter into contracts for interruptible, demand response or energy efficiency capacity resources. These contracts are not subject to the rules of the State Purchasing Agent.

Capacity resources contracted under this subsection may not exceed the amount necessary to ensure the reliability of the electric grid of this State or to lower customer costs as determined by the commission pursuant to rules adopted under subsection 10.

Unless the commission determines the public interest requires otherwise, a capacity resource may not be contracted under this subsection unless the commission determines that the capacity resource is recognized as a capacity resource for purposes of any regional or federal capacity requirements.

**Sec. 3. 35-A MRSA §3210-C, sub-§7**, as amended by PL 2007, c. 293, §4, is further amended to read:

**7. Disposition of resources.** A large investor-owned transmission and distribution utility shall sell capacity resources and energy purchased pursuant to subsection 3 or take other action relative to such capacity resources and energy as directed by the commission.

*Sub-§7 "A investor" should read "An investor"*

**Sec. 4. 35-A MRSA §3210-C, sub-§8**, as enacted by PL 2005, c. 677, Pt. C, §1, is amended to read:

**8. Cost recovery.** The commission shall ensure that a large investor-owned transmission and distribution utility recovers in rates all costs of contracts entered into pursuant to subsection 3, including but not limited to any impacts on the utility's costs of capital. A price differential existing at any time during the term of the contract between the contract price and the prevailing market price at which the capacity resource is sold must be reflected in rates and may not be deemed to be imprudent.

*Sub-§8 "a investor-owned" should read "an investor-owned"*

**Sec. 5. 35-A MRSA §3210-C, sub-§10**, as enacted by PL 2005, c. 677, Pt. C, §1, is amended to read:

**10. Rules.** The commission shall adopt rules to implement this section. In adopting rules, the commission shall consider the financial implications of this section on large investor-owned transmission and distribution utilities. Rules adopted under this subsection are major substantive rules as defined in Title 5, chapter 375, subchapter 2-A. The commission may not enter into or direct any large investor-owned transmission and distribution utility to enter into any contract pursuant to this section until rules are finally adopted under this subsection.

PUBLIC Law, Chapter 575 LD 2002, item 1, 123rd Maine State Legislature  
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Effective July 18, 2008